

**EXHIBIT C**  
**Spill Response Plan**



**DRAFT**

**SPILL RESPONSE PLAN**



**ENLOE HYDROELECTRIC PROJECT  
(FERC PROJECT NO. 12569)**

DECEMBER 2008



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## **1.0 INTRODUCTION**

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### **1.1 OVERVIEW**

This Spill Response Plan has been prepared to address the measures that will be taken to prevent and if necessary, contain and clean up oil spills or hazardous wastes spills that may occur during construction activities associated with the Enloe Hydroelectric Project (Project). The purpose of the Plan is to establish procedures, methods, equipment, and other measures to prevent the discharge of oil or hazardous materials to water bodies or upland areas during construction. The Plan has been prepared based on Project information available at the time it was prepared. The Plan will need to be updated when a contractor is chosen and more final construction plans are in place. Updates may occur as construction proceeds and more information is available. After construction is complete, a separate plan that addresses spill prevention and response methods applicable to the operation of the Project will be developed at a later date.

The development of the Plan included consultation with the following agencies and entities: Washington Department of Ecology (Ecology), Washington Department of Fish and Wildlife (Washington DFW), U.S. Fish and Wildlife Service (FWS), National Marine Fisheries Service (NMFS), Washington Department of Natural Resources (Washington DNR), BLM, and the Colville Confederated Tribes (CCT).

### **1.2 REGULATORY FRAMEWORK**

The construction activities associated with the Project are exempt from federal U.S. Environmental Protection Agency (USEPA) Spill Prevention, Control, and Countermeasure (SPCC) requirements (40 CFR Part 112) because the aggregate above-ground oil storage capacity for these activities is not expected to exceed 1,320 gallons. Also, because no oil will be transferred to or from a tank vessel or to or from a pipeline during construction activities, the site does not meet the current definition of a regulated facility under Washington State's Contingency Planning and Facility Oil Handling Standards and Regulations (Chapters 173-182 WAC and 173-180 WAC) and is exempt from these regulations.

Currently, no Geographic Response Plans (GRPs) have been developed within the region of the Project Area. GRPs are site-specific response plans for oil spills to water to minimize impact on sensitive areas threatened by the spill. The GRP for Okanogan Water Resource Inventory Area (WRIA) 49 will be developed in partnership with Washington State Department of Ecology, Oregon Department of Environmental Quality, U.S. Coast Guard (USCG) and USEPA and is scheduled to be completed in 2013.

### 1.3 SCOPE AND LIMITATIONS OF THIS PLAN

This Plan has been developed to provide the Project contractor with information, resources, and training to prevent and respond to spills related to construction activities. The Plan recognizes that each spill represents a unique event requiring individual evaluation and response. This plan therefore is intended to be utilized as a guidance document. In the event of a spill, actions taken will be appropriate to the situation.

### 1.4 PROJECT CONTACTS

The Project will be operated by the Okanogan County Public Utility District No. 1.

Company: Okanogan County Public Utility District No. 1  
District Telephone: (509) 422-3310  
Name of Contact: Dan Boettger, Director of Regulatory & Environmental Affairs  
Office Telephone: (509) 422-8425  
Office Fax: (509) 422-4020  
Email: [dan\\_b@okpud.org](mailto:dan_b@okpud.org)

Designated person responsible for oil spill prevention, emergency procedures, reporting, record-keeping, and employee training (***to be completed upon determination of a contractor for this Project***):

Construction Operations Manager:  
Cell Phone:  
Office Fax:  
Email:

## **2.0 SITE DESCRIPTION**

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### **2.1 DESCRIPTION OF PROJECT**

The Public Utility District No. 1 of Okanogan County (District) proposes to restore hydropower generation at Enloe Dam on the Similkameen River. Located in north-central Washington a few miles south of the Canadian Border, the Project is situated in a narrow constriction of the Similkameen River valley, about 3.5 miles northwest of the City of Oroville (See site plan in Appendix A). The Project will include the construction of headworks, penstocks and penstock intake, powerhouse, and tailrace on the east bank of the Similkameen River. The Project will also include restoration of flashboards by retrofitting five-foot crest gates on the crest of the existing spillway. Vehicle access to the penstocks, powerhouse and tailrace downstream of the dam would be developed by realigning and widening an existing road that runs south along the east bank of the river downstream of the dam to a point about 500 feet downstream. At this location the road will turn back upstream and a 230 foot long section of new road would be constructed to run along the east side of the tailrace channel to the new powerhouse.

Construction activities may include but are not limited to the construction of temporary cofferdams at the mouth of the inlet channel, upstream of the powerhouse, and at the outlet of the tailrace, open cut excavation in overburden and rock that would include controlled blasting, and reinforced concrete construction for the intake structure, penstock foundations, powerhouse, and training wall.

### **2.2 SITE TOPOGRAPHY**

Topography in the Project Vicinity has been significantly affected by glaciation and is moderately steep and rugged. In the lower part of the river canyon, steep slopes adjacent to the river are interspersed with relatively flat benches of alluvial or glacial origin. The upper portions of the river canyon are steep and rocky. The mountains of the Okanogan Highlands lie to the east and the North Cascades to the west. Elevations range from 1,000 feet at the mouth of the Similkameen River at Oroville, to over 3,600 feet at the summit of surrounding mountains.

In the area of the proposed construction adjacent to the eastern side of the existing dam and spillway, the topography is steep and rugged with exposed bedrock. The area of the construction footprint slopes to the west towards the Similkameen River and the Enloe Reservoir. Trees and other vegetation are sparse. The area indicates that soil, where present, is near-surface bedrock.

## **2.3 SITE VICINITY**

Located in north-central Washington about 2 miles south of the Canadian border, the Project is situated in a narrow constriction of the Similkameen River Valley, about 3.5 miles northwest of the City of Oroville. The Similkameen River is tributary to the Okanogan River just south of the City of Oroville; the Okanogan in turn flows into the Columbia River east of the City of Brewster, Washington. The Similkameen River drains the east slopes of the Cascade Mountains in northern Washington and southern British Columbia, Canada. The majority (79 percent) of the drainage basin lies within Canada.

The Project Area is located predominantly on land controlled and owned by the BLM. Shore fishing, hunting, camping, hobby dredging (recreational mining), and river rafting are the major recreational activities that occur in the Project Vicinity. Remnants of the original Enloe Hydroelectric Project powerhouse are located against a steep rock face on the west bank of the river. The powerhouse structure has deteriorated and has been vandalized. An unimproved county road that winds steeply downhill from the paved highway above provides access to the east bank of the river. Rows of trees that were planted where houses occupied by facility operators once stood can be seen on a terrace northeast of the east dam abutment. Stone walls and concrete foundations are all that remain of the houses. An intake channel that once diverted water to a powerhouse predating the Enloe Hydroelectric Project was excavated in rock and can be found further downstream on the west bank of the river below the dam. The remains of a concrete foundation mark the location of the earlier powerhouse. Further downstream, directly across the river from the existing powerhouse, is a steel tower that once anchored a wooden footbridge.

## **2.4 HYDROGRAPHIC AND CLIMATIC CONDITIONS**

The climate in the lower Similkameen River Basin is typical of eastern Washington, with cool, moist winters and hot dry summers. The Cascade Mountains act as a barrier to the movement of maritime and continental air masses, creating the generally dry conditions observed in the Project Vicinity. Average annual precipitation is approximately 11 inches. River flows peak in late spring to early summer when warm temperatures melt the extensive winter snow packs at the higher elevations in the basin. Low flows occur in mid-winter when cold temperatures minimize runoff.

## **2.5 LOGISTICAL RESOURCES**

The Oroville Fire Department is located approximately 3.5 miles to the southeast in Oroville, WA. The nearest medical facility is North Valley Hospital which is located in Tonasket, WA, approximately 15 miles south of the construction site. The exact location and phone number of the hospital are located in Appendix D.

While the location of the site is relatively remote, response personnel can find adequate accommodations in the area. A motel and eating establishments are located in Oroville, WA, and more accommodations are available 40 miles south in Omak, WA.

## **2.6 RESERVIOR SHORELINE ACCESS**

Boats to be used for boom deployment and other cleanup operations will be deployed from a boat launch is located 800 feet north of the construction site. The District will maintain a boat at this location for immediate response to any spill that enters or threatens to enter the reservoir water.

## **2.7 ON-SITE CONSTRUCTION EQUIPMENT**

*To be developed upon determination of contractor. A list of all construction equipment and fuel capacities will be provided in Appendix B. This list will be maintained and updated throughout the construction process.*

## **2.8 OIL AND HAZARDOUS MATERIALS ON-SITE**

*To be developed upon determination of contractor. A list of the types and quantities of oil and hazardous materials will be provided in Appendix B. This list will be maintained and updated throughout the construction process.*

## **2.9 PROPERTIES OF MATERIALS TRANSFERRED**

*To be developed upon determination of contractor.*

## **2.10 TRANSFER PROCEDURES**

Fuel transfer operations are restricted to the fueling area. Fuel will be dispensed by authorized personnel during daylight hours only. Only one machine will be refueled at a time. The maximum amount of each transfer will be between **X** and **X** gallons.

*To be developed upon determination of contractor.*

## **3.0 PLANNING AND PREVENTION**

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### **3.1 ROLES AND RESPONSIBILITIES**

The Construction Operations Manager is responsible for personnel training and the coordination of all activities related to the response of an oil spill, including proper agency notification. All construction personnel will respond quickly and efficiently to any on-site oil spill or hazardous materials spills. These employees will be trained in spill response and be mandated to read and sign off on the finalized plan prior to working on the site.

### **3.2 SPILL RESPONSE TRAINING**

Close job supervision and on-the-job training are the basis of spill prevention training. Personnel will be trained in the operation and maintenance of equipment to prevent the discharge of oil, and in maintaining compliance with applicable pollution control laws, rules, and regulations.

Safety training meetings will be conducted every month. Unscheduled training programs and "tailgate" meetings will occur as necessary. The monthly safety meetings will be scheduled in advance, and attendance will be recorded. Meetings will provide a forum for safety, compliance, and spill response topics. Safety Meeting Reports will be maintained on file at the construction site.

Spill prevention briefings will be conducted periodically, as part of the ongoing training program to assure understanding of the plan by construction personnel. These briefings will highlight and describe known spill events or failures, malfunctioning components, and recently developed precautionary measures. Additional training sessions will be held to familiarize personnel with oil spill containment and cleanup equipment and materials. This training will familiarize personnel with the following:

- Review of the Plan;
- Spill notification requirements;
- The proper handling of hazardous materials;
- The proper and most efficient spill prevention and control methods;
- The operation and maintenance of equipment to prevent discharges;
- The locations of all spill containment equipment; and
- Training on the safe and effective use of handling of oil response equipment.

### **3.3 SPILL RESPONSE MATERIALS AND EQUIPMENT**

Spill containment equipment will be maintained on-site and will contain a sufficient quantity of absorbent and barrier materials to adequately contain potential spills. At a minimum, equipment will include: Oil absorbent pads, absorbent clay, straw bales, sand bags, sawdust, floor-drying agents, spill containment barriers, portable berms, floating oil containment booms, plastic sheeting, shovels, buckets, decontamination equipment, cleaners, gloves, labels, and protective clothing.

The response equipment will be located near the fueling area. Due to the amount and bulk of materials, response equipment will be housed in a conex box or shed. Any supplies used will be immediately replaced to protect the integrity of spill response efforts at the site. The location is shown on the site map in Appendix A (**To be determined when contractor is chosen**). All personnel will be informed on the location prior to working on the site. Limited amounts of response equipment will be maintained wherever oil-powered equipment is operating.

### **3.4 INSPECTIONS**

The Construction Operations Manager will conduct daily visual inspections at the site. Weekly documented inspections for leaks, corrosions, or damage that could lead to a discharge of oil or other hazardous material will include an examination of all on-site fuel storage tanks and construction equipment, fire protection equipment, and spill response equipment.

Above-ground Storage Tanks (ASTs) will be tested or inspected for integrity on a regular schedule and whenever material repairs are made. Frequency of the inspections and inspector qualifications will be in accordance with industry standards.

### **3.5 SECURITY**

Security measures will be implemented on-site to prevent unauthorized access to fuel storage and hazardous material storage areas. Access to the construction site will be controlled by the use of temporary fencing surrounding the site. Only authorized personnel will be permitted within the construction area. Entrance gates will be locked when the site is unattended. The master flow and drain valves for all tanks will be securely locked in the closed position when not in operation.

### **3.6 SECONDARY CONTAINMENT**

All material handling and storage will be located in designated areas as specified in Section 4.0. Secondary containment will be used to contain any spills that could occur in these areas. Secondary containment is a safeguarding method used to prevent unplanned releases of toxic or hazardous compounds into uncontrolled work areas. Examples are the use of spill pallets, berms, or containment walls. The choice of

secondary containment for the material handling and storage areas will be decided after consultation with the construction contractor chosen to complete the Project.

### **3.7 PREBOOMING**

Prebooming is recommended to minimize the impact of a spill near the Similkameen River. By deploying oil containment booms prior to an incident, the oil can be contained while the appropriate response team is mobilizing and traveling to the site.

In the case of a spill that enters the Similkameen River, an emergency response contractor will be called to contain and clean up the spill. Arrival of appropriate response personnel could take several hours due to the remoteness of the site. The closest city with response contractors and equipment is Spokane, WA, which is approximately 3.5 hours from the Project site.

## **4.0 MATERIAL HANDLING AND STORAGE**

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Material handling and storage will be conducted in designated areas only as specified below. An accurate inventory of materials and equipment delivered to and stored on-site will be kept up to date at all times.

### **4.1 CONSTRUCTION EQUIPMENT STAGING AND MAINTENANCE AREA**

Construction equipment will be stored in a secured equipment staging and maintenance area. This area will be located in an upland area at least 100 feet away from the Similkameen River or Enloe Reservoir. All equipment will be inspected routinely for leaks and spills, including any incoming vehicles. Additionally, a preventative maintenance schedule will be implemented for equipment and vehicles. If repairs are necessary, they will be performed immediately within the equipment staging and maintenance area. Construction equipment will be parked in the equipment and staging area at least 100 feet from waterbodies at the end of each work day.

An equipment leak from a fuel tank, equipment seal, or hydraulic line will be immediately contained by using a spill pan or spill pad placed beneath the leak source. An undetected leak from parked equipment will, at minimum, be contained within the equipment staging area by a temporary berm.

### **4.2 FUELING AREA**

A fueling area will be designated for all refueling on the site. This fueling area will be located in an upland area at least 100 feet away from the Similkameen River or Enloe Reservoir. All fuel tanks will be stored within a secondary containment, preferably enclosed or covered. Fuel will be dispensed in a designated fueling area by authorized personnel during daylight hours within secondary containment such as a drive through berm. The proper equipment will be used to transfer fuel. The fueling area will be equipped with a minimum of two 10-pound dry chemical fire extinguishers. Spill response equipment and fire extinguishers will be stored in a readily accessible location known by all construction personnel.

The fueling area will be inspected daily for any spills or leaks. A spill during fueling operations will be contained and cleaned up immediately. The transfer of fuel into portable equipment will be performed using a funnel and/or hand pump, and a spill pad used to absorb any incidental spills/drips.

### **4.3 HAZARDOUS MATERIAL STAGING AREA**

A hazardous material staging area will be the specified storage area for all hazardous material on the site. This hazardous material staging area will have a designated location that is in an upland area at least 100 feet away from the Similkameen River or

Enloe Reservoir. All hazardous materials will be stored in covered containers within a covered secondary containment area. Potential spills from containers or drums in the material staging area will be contained within the hooded spill packets. An effort should be made to minimize the quantity of hazardous materials brought on-site, potentially by substituting non-hazardous or less hazardous materials, to limit the potential for a spill. Additionally, an effort should be made to use all products before disposing of containers and to recycle any useful material when possible.

When loading, unloading, or transferring hazardous materials, construction personnel will inspect containers for leaks and ensure that all containers have labels and lids. Warning signs will be posted around the hazardous materials staging area identifying the types of materials being stored, such as toxic or flammable.

All hazardous water will be properly labeled in accordance with State and US EPA labeling requirements and retain the original product label or Material Safety Data Sheet MSDS. Spills will be contained within spill pallets designated for use in the hazardous material storage area. Waste will be disposed of before containers are full at an approved waste disposal facility.

## **5.0 SPILL MANAGEMENT**

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### **5.1 WORST CASE DISCHARGE**

It is anticipated that the worst case discharge for the site would not exceed 100 gallons of oil given the information available at the time of submission of this Plan. However, additional information on the number and fuel capacities of the construction equipment that will be used on-site as well as the site's fuel storage capacity will be needed to accurately calculate and plan for a worst case discharge at this location.

*To be developed upon determination of contractor.*

### **5.2 IMMEDIATE RESPONSE PROCEDURES**

Any employee that observes a leak or spill will immediately respond to the situation by first attempting to stop the source of the leak or spill and turn off any ignition sources in the area. The employee will then alert personnel in the area of the spill and restrict access as needed. On-site personnel, equipment, and materials will be mobilized to clean up the spill. If the spill is too large for an on-site effort, the Construction Operations Manager or designee will immediately contact an Emergency Response Contractor to respond to the spill. Easy reference instructions for responding to a spill are located in Appendix C, and will be posted in each of the designated material handling and storage areas on site.

### **5.3 SPILL CONTAINMENT AND CLEANUP – UPLAND AREAS**

Any spill that occurs in upland areas will be cleaned up immediately, with agency oversight and in compliance with state and federal laws and regulations. Materials supplied closest to the spill location will be used to contain the spill and divert any material from entering the nearby waterbodies. Spilled material and contaminated soils will be collected and placed in labeled and sealed drums. The appropriate state and federal Agencies will be notified as soon as possible (Appendix D). All affected areas, equipment, and surfaces that have contacted the spilled material will be decontaminated. The waste generated in cleaning up the spill will be disposed of in accordance with the applicable state and federal regulations. Easy reference instructions for responding to a spill are located in Appendix C, and will be posted in each of the designated material handling and storage areas on site.

### **5.4 SPILL CONTAINMENT AND CLEANUP – WATERBODIES**

If possible, site personnel will deploy an oil containment boom and absorbent materials downstream of the spill source to control the spill. During this effort, an Emergency Response Contractor will be called to contain and clean up the spill. The National Response Center and the State of Washington Emergency Management Division will

also be verbally notified as soon as possible. All affected areas, equipment, and surfaces that have contacted the spilled material will be decontaminated. The waste generated in cleaning up the spill will be disposed of in accordance with the applicable state and federal regulations. Easy reference instructions for responding to a spill are located in Appendix C and waste disposal in Appendix D. These instructions will be posted in the designated material handling and storage areas on site.

## **6.0 SPILL NOTIFICATION RESPONSIBILITIES**

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### **6.1 IMMEDIATE VERBAL SPILL NOTIFICATION REQUIREMENTS**

Spills of oil in harmful quantities must be reported within one hour of the incident. A harmful quantity is any quantity of discharged oil that violates state water quality standards, causes a film or sheen on the water's surface, or leaves sludge or emulsion beneath the surface. Phone numbers for reporting a discharge to the National Response Center and other federal and state agencies are provided below. An easy reference call down phone list to be used if a spill occurs on the site is located in Appendix D. Copies of any spill notification forms submitted to agencies will be kept on site with the Spill Response Plan.

National Response Center  
(800) 424-8802

Washington Emergency Management Division  
(800) 253-5990 or (800) OILS-911

Washington Department of Ecology Central Regional Office  
(509) 575-2490

EPA Region 10 Hotline  
(206) 552-1263

The following information will be needed to make the calls to the agencies listed above:

- Exact location of the spill;
- Date and time of spill discovery;
- Source of the spill;
- Cause of the spill;
- Type and estimated volume of spilled material;
- The media in which the spill occurred (i.e. soil or water)
- The topography and surface conditions of the spill site
- Proximity to surface waters;
- Immediate containment and/or cleanup actions taken;
- Current status of cleanup actions;
- Spill impacts; and
- Weather conditions.

## **6.2 WRITTEN SPILL NOTIFICATION REQUIREMENTS**

In compliance with U.S. EPA's Oil Discharge Reporting Requirements, the Construction Operations Manager will submit a written spill notification to EPA Region 10 and the Washington Department of Ecology Central Regional Office within 60 days from one of the following discharge events:

- A single discharge of more than 1,000 U.S. gallons of oil to navigable waters or adjoining shorelines or
- Two discharges to navigable waters or adjoining shorelines each more than 42 U.S. gallons of oil occurring within any twelve month period.

The addresses for the agencies are provided below:

Washington Department of Ecology  
Central Regional Office  
15 West Yakima Ave -- Suite 200  
Yakima, WA 98902-3452

U.S. EPA, Region 10  
1200 Sixth Avenue Suite 900  
Seattle, WA 98101

A spill notification form is provided in Appendix E. Copies of any spill notification forms submitted to agencies will be kept on site with the Spill Response Plan.

## **7.0 IMPLEMENTAION SCHEDULE**

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Construction activites covered in this Plan would start in the winter of 2011 and carry on through the fall of 2013. Construction of power facilities is planned to take about 18 months. Road access improvements, installation of a temporary cofferdam, and construction of the training wall would be carried out prior to a three month shutdown during the first winter. Most of the site excavation and concrete construction would be conducted during the 2012 construction season, with installation of electrical and mechanical equipment occurring in fall and through the winter of 2012. When the plant is substantially complete it would be tested and commissioned and would be scheduled to commence operations in early spring.

Installation of the crest gates would be carried out during the fall of 2013 when river flows are low. The new power plant would be used to draw down the reservoir to an elevation just below the crest of the spillway. During this time, a temporary siphon would be installed on the spillway crest to maintain downstream flow in the event of an unplanned plant outage.

## 8.0 REFERENCES

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40 CFR Part 112, Oil Pollution Prevention. Code of Federal Regulations.

173-180 WAC. Facility Oil Handling Standards. Washington Administrative Code.  
<http://www.ecy.wa.gov/pubs/wac173180.pdf>.

173-182 WAC. Oil Contingency Plan. Washington Administrative Code.  
<http://www.ecy.wa.gov/pubs/wac173182.pdf>

USEPA. 2006. Oil Discharge Reporting Requirements.  
[http://www.epa.gov/OEM/content/spcc/factsheet\\_spill\\_reporting\\_dec06.htm](http://www.epa.gov/OEM/content/spcc/factsheet_spill_reporting_dec06.htm).

WDOE, 2004. Stormwater Management Manual for Eastern Washington. Washington Department of Ecology Water Quality Program. September 2004. Publication #: 04-10-076.

WDOE. 2008. Geographic Regional Plans for the State of Washington.  
<http://www.ecy.wa.gov/programs/spills/preparedness/GRP/introduction.htm>

## **Appendix A**

### **Site Map**

*To be developed upon determination of contractor.*

## **Appendix B**

### **Construction Equipment and Hazardous Materials On-Site**

*To be developed upon determination of contractor.*

*This list will be maintained and updated throughout the construction process.*

## **Appendix C**

### **Spill Response Instructions**

## **SPILL RESPONSE INSTRUCTIONS**

### **Post in all material handling and storage areas.**

- Stop the source of the leak or spill;
- Turn off ignition sources;
- Notify the Construction Operations Manager;
- Alert personnel in the area of the spill and restrict access to the area as needed;

### **SPILL IN UPLAND AREAS**

- Locate the nearest spill containment equipment;
- Clean up spill immediately;
- Apply absorbent material, berm, divert or contain the spill;
- Collect spilled material and place into labeled drums;
- Collect absorbent and other material used to clean up the spill, label the container(s), and properly dispose of the waste at an approved disposal facility;
- Notify the Department of Ecology Toxics Cleanup Program;
- Decontaminate the affected area, equipment, and surfaces that have contacted the discharged material.

### **SPILL IN WATERBODIES**

- Locate the nearest spill containment equipment;
- Deploy boom and absorbent to contain the spill;
- Notify the National Response Center and the State of Washington Emergency Management Division;
- Notify an Emergency Response Contractor if necessary (Appendix B);
- Clean up absorbent and waste materials and dispose of them in an approved waste disposal facility;
- Decontaminate the affected area, equipment, and surfaces that have contacted the spill.

## **Appendix D**

### **Spill Response Emergency Call Down List**

**SPILL RESPONSE EMERGENCY CALL DOWN LIST**

**Post in all material handling and storage areas and keep updated.**

**CONTACT IMMEDIATELY**

Construction Operations Manager  
***To be determined***

National Response Center  
(800) 424-8802

Washington Emergency Management Division  
(800) 253-5990 or (800) OILS-911

Washington Department of Ecology Central Regional Office  
(509) 575-2490

EPA Region 10 Hotline  
(206) 552-1263

**SUGGESTED PRIMARY RESPONSE CONTRACTOR**

National Response Corp.  
(206) 546-7150

**SUGGESTED BACKUP RESPONSE CONTRACTOR**

Able Clean-Up Technologies, Inc.  
(509) 466-5255

**WASTE DISPOSAL CONTRACTOR**

**To be completed upon determination of a contractor for this project.**

**CONTACT AS NEEDED**

Oroville Fire/Police Department  
911 (Emergency)

North Valley Hospital  
22 W. First St.  
Tonasket, WA 98855  
(509) 486-2151

## **Appendix E**

### **Spill Notification Form**

**ENLOE CONSTRUCTION PROJECT  
SPILL NOTIFICATION FORM**

Date of Discharge: \_\_\_\_\_ Time of Discharge: \_\_\_\_\_

Date Reported: \_\_\_\_\_

Name and Phone # of individual who reported the spill: \_\_\_\_\_

Location of spill (note if spill reached waterbody): \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Type of oil or product spilled: \_\_\_\_\_

Est. quantity discharged to containment: \_\_\_\_\_ Est. quantity to ground or water: \_\_\_\_\_

Description of slick (color, length, width): \_\_\_\_\_

Source of spill: \_\_\_\_\_

Cause (note any injuries): \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Topography and surface conditions of the spill site: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Spill impacts: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Describe initial containment/cleanup actions: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Weather conditions: \_\_\_\_\_

Actions taken to prevent recurrence: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_